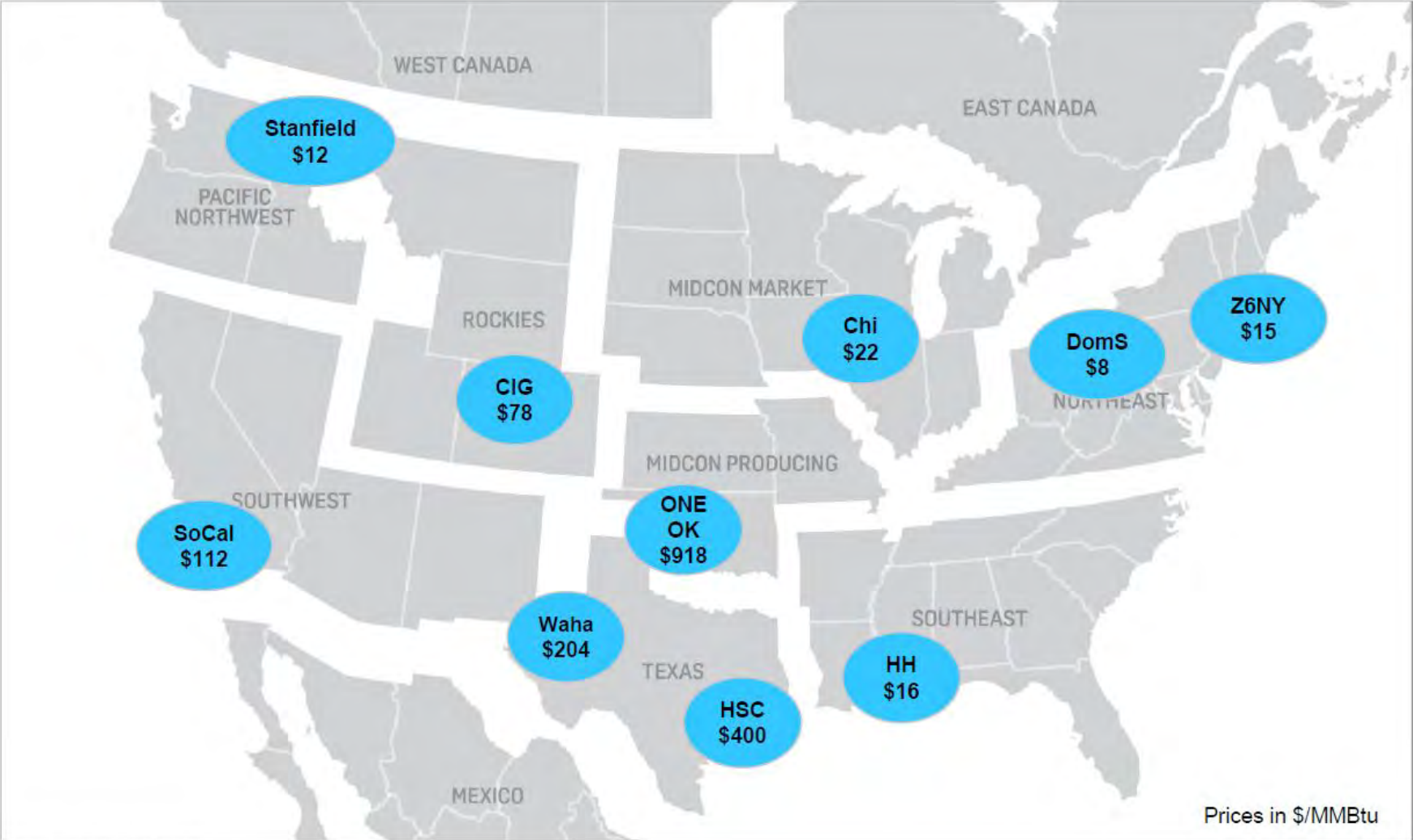


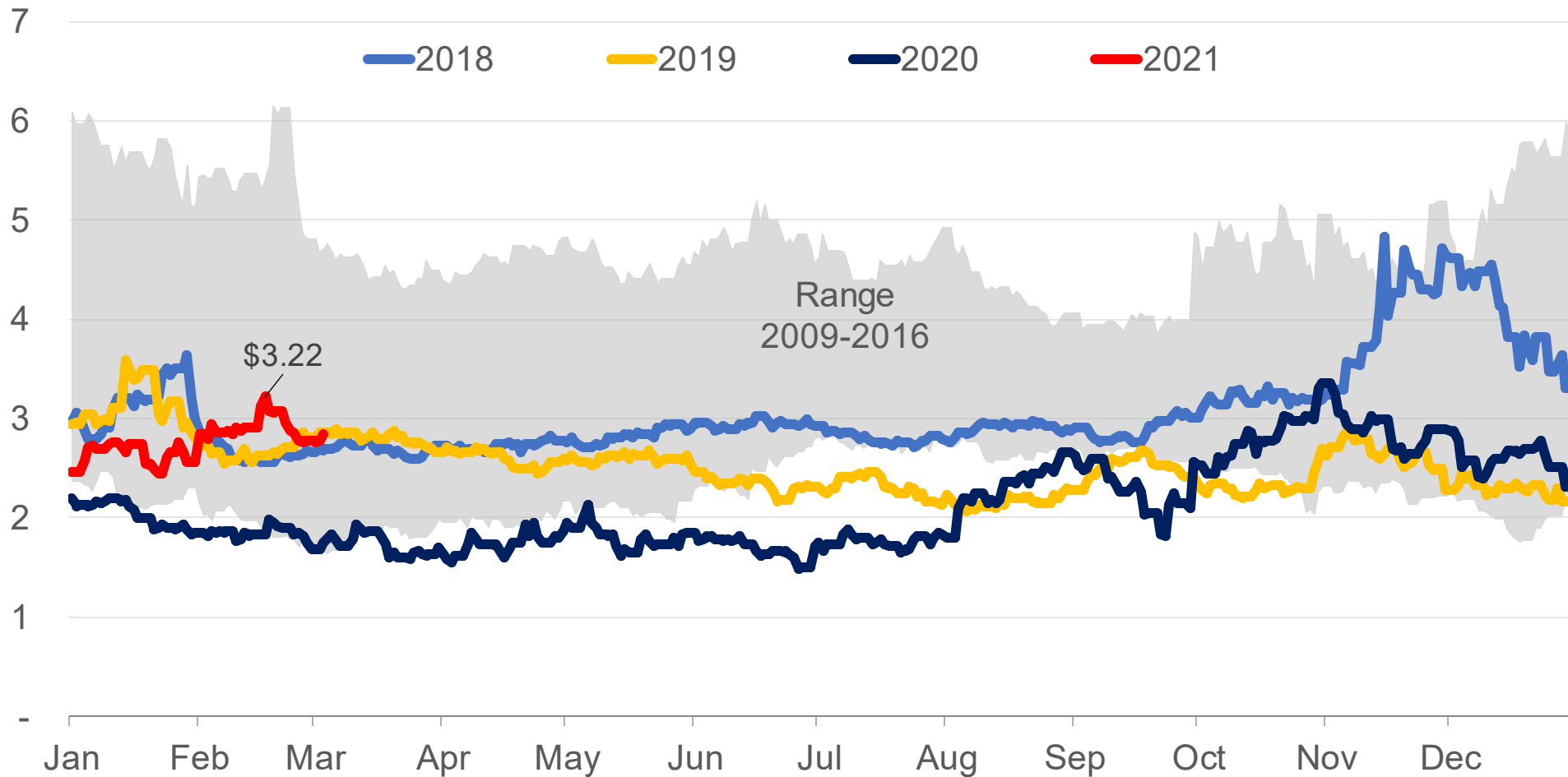
US natural gas prices surged due to supply constraints and record demand



Source: S&P Global Platts Analytics

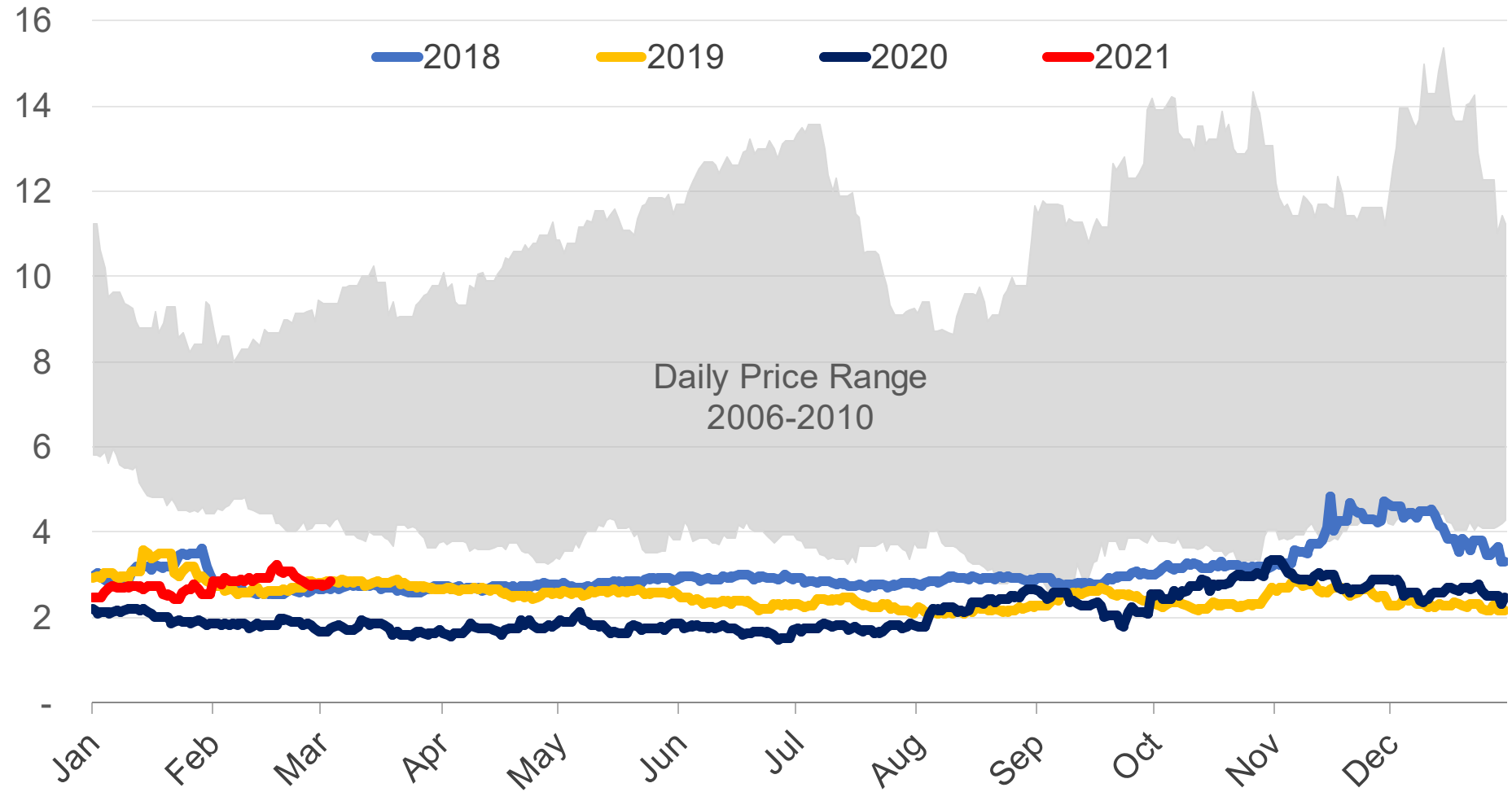
Despite the sharp increases in daily cash prices, futures contracts faced moderate pressure.

Natural Gas Prices Prompt-Month Futures at Henry Hub
\$/MMBtu



Natural gas prices remain the lowest in decades.

Daily Natural Gas Prices Prompt-Month Futures at Henry Hub
\$/MMBtu



Data: Energy Information Administration

Early Lessons from the 2021 Cold Event

- Natural gas utility operations were largely uninterrupted during the cold event.
- Energy diversity of supply and end-uses is vital.
- Energy systems with heavy dependence on electricity for space heating will be challenged by exceptionally cold temperatures.
- Energy system resilience will be achieved through a diverse set of integrated assets.

Gas Utility Responses to Winter Storm Uri

- Ensuring safe and reliable operations across the life of the storm
- Making sure the financial impact to customers is as minimal as possible
 - Accessing capital to cover the extraordinary costs of gas experienced during the storm
 - Filings for the establishment of regulatory assets

State Regulatory Commission Responses to Winter Storm Uri

**Commission ordered investigations into
the impacts of Winter Storm Uri on
customers and utilities**

**9 state regulatory
commissions**
responded to the event
with an ordered
investigation

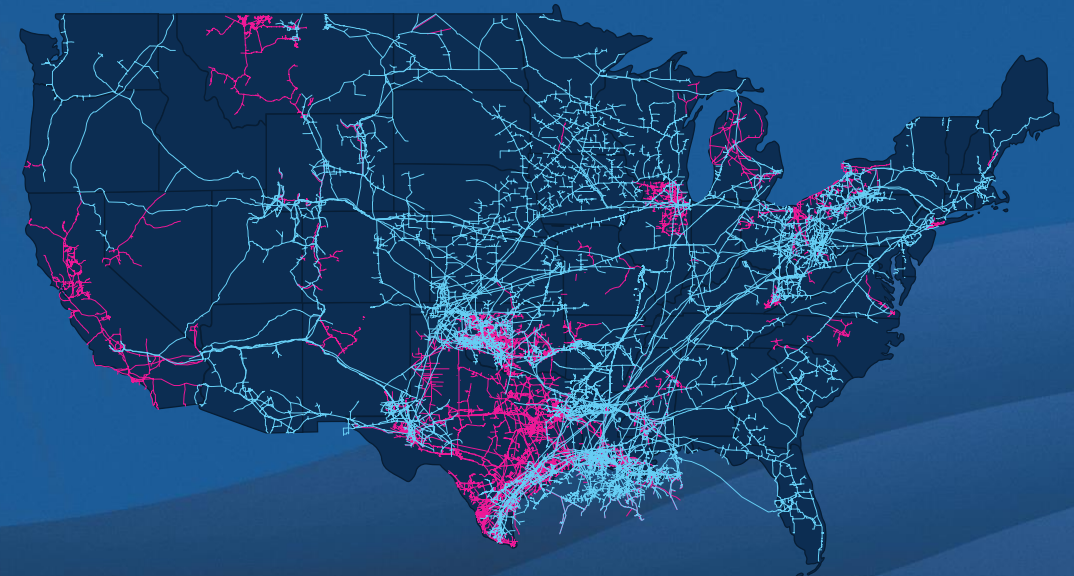
**4 state regulatory
commissions**
ordered some form of
deferred cost treatment
for costs relating to
Winter Storm Uri



What were lessons learned from the interactions between state regulators and gas utilities?

- How can gas utilities better serve customers during these extraordinary events?
- The importance of gas supply and capital planning
- Effective strategies to minimize extraordinary impacts on utility customers

Natural gas is delivered to customers through a 2.6-million-mile underground pipeline system. This includes approximately 2.3 million miles of local utility distribution pipelines and 300,000 miles of transmission pipelines that stretch across the country.



● Interstate Pipelines
● Intrastate Pipelines



 [TrueBlueNaturalGas.org](https://www.TrueBlueNaturalGas.org)

 [AGA_naturalgas](https://twitter.com/AGA_naturalgas)

 [naturalgas](https://www.facebook.com/naturalgas)

 [aga_natgas](https://www.instagram.com/aga_natgas)

The American Gas Association, founded in 1918, represents more than 200 local energy companies that deliver clean natural gas throughout the United States. There are more than 76 million residential, commercial and industrial natural gas customers in the U.S., of which 95 percent — more than 72 million customers — receive their gas from AGA members. Today, natural gas meets more than 30 percent of the United States' energy needs.

www.aga.org

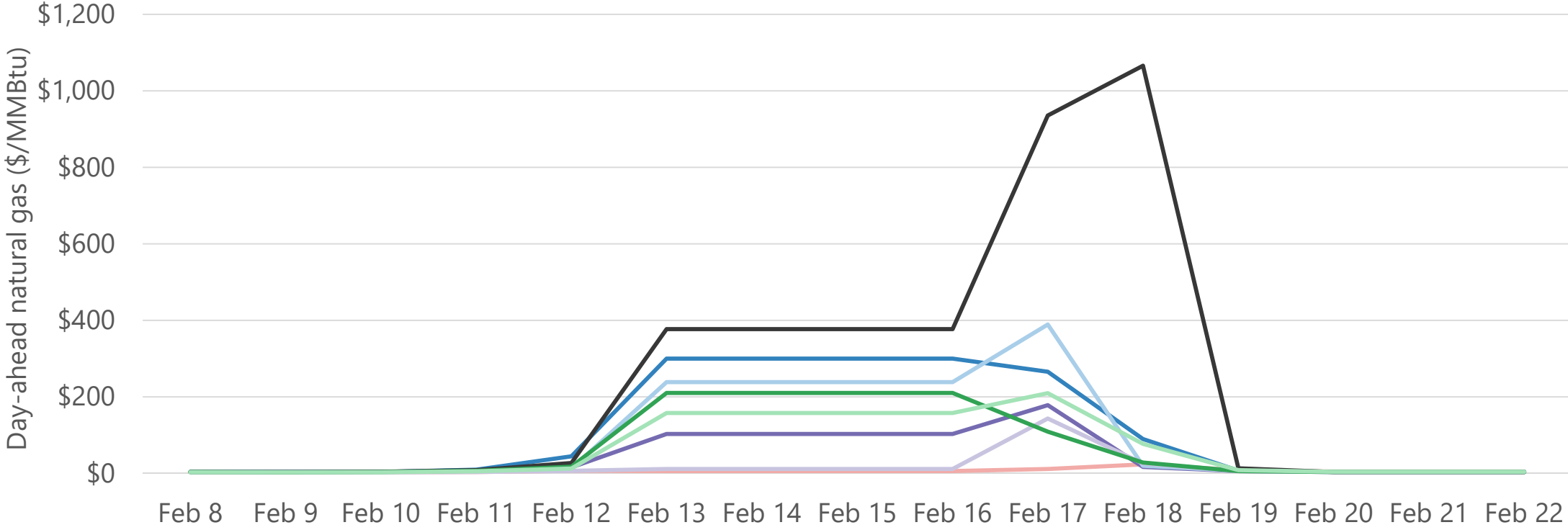
MMU MARKET REVIEW OF WINTER EVENT

KEITH COLLINS

REGIONAL STATE COMMITTEE

APRIL 26, 2021

NATURAL GAS HUB PRICES

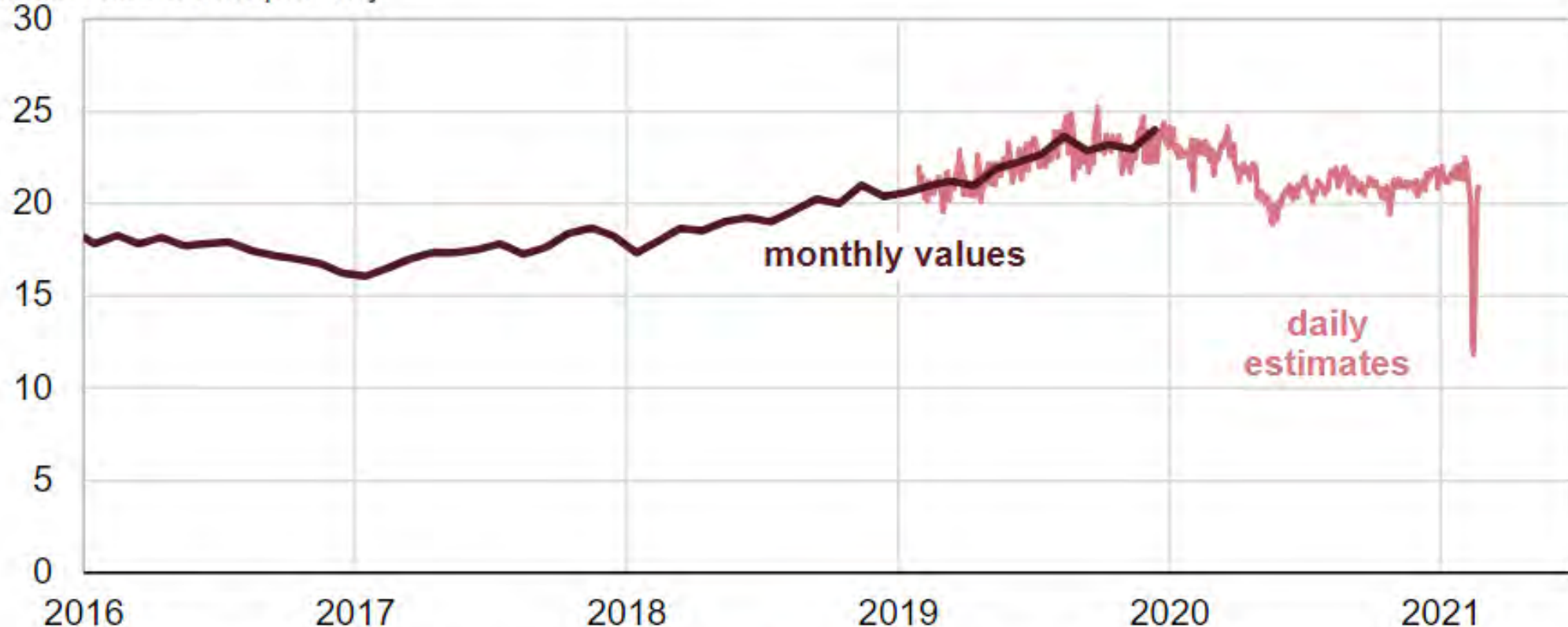


- Henry Hub
- NNG Ventura
- Delivery So Star
- NGPL Forgan OK
- NGPL TX-OK
- ONG at Tulsa
- PEPL
- Waha Hub

NATURAL GAS SUPPLY DROPPED SIGNIFICANTLY

Texas dry natural gas production (Jan 2016–Feb 2021)

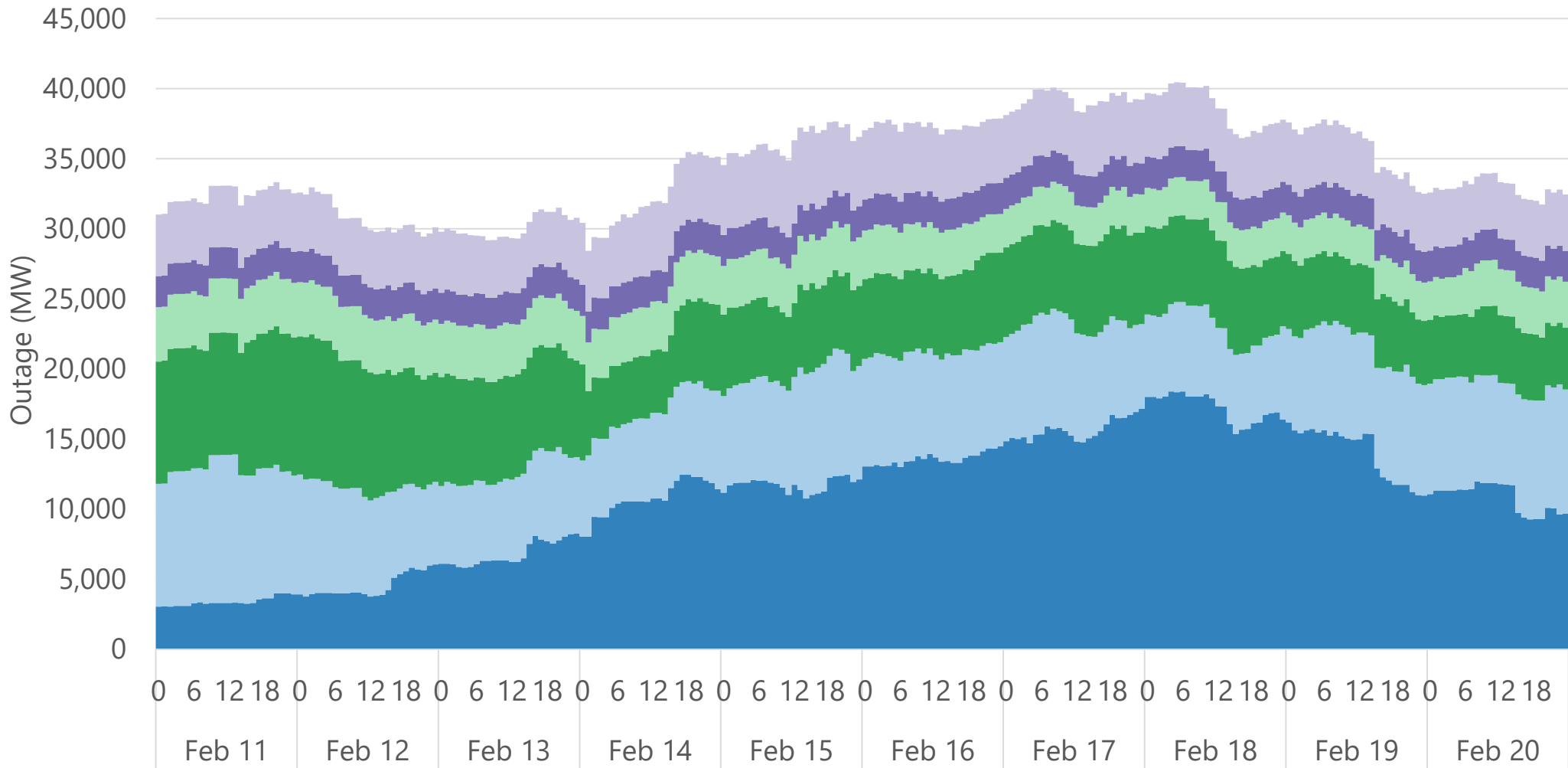
billion cubic feet per day



Source: U.S. Energy Information Administration, *Natural Gas Monthly*, and daily estimates from IHS Markit

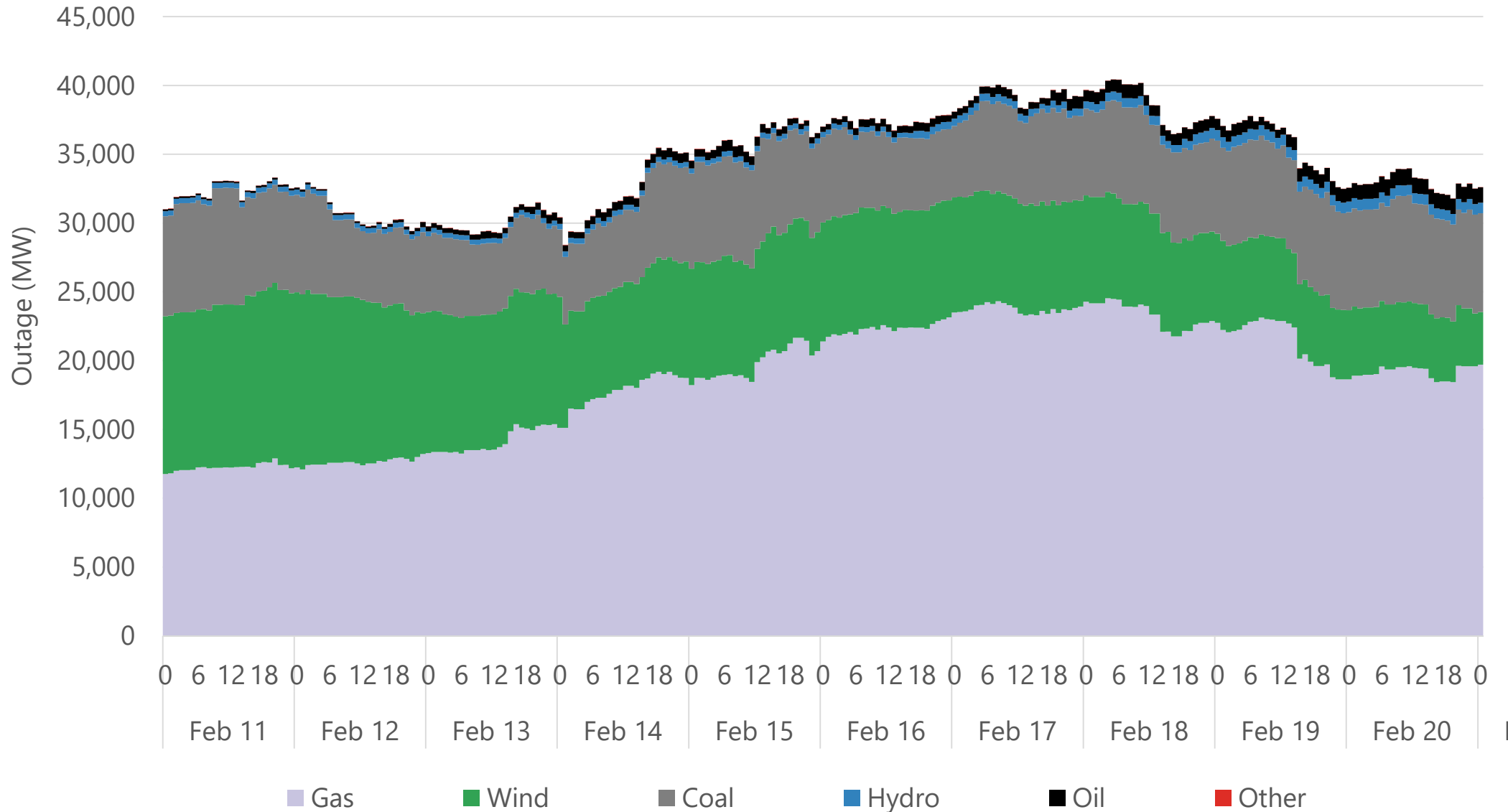
<https://www.eia.gov/todayinenergy/detail.php?id=46896>

GENERATION OUTAGES BY REASON

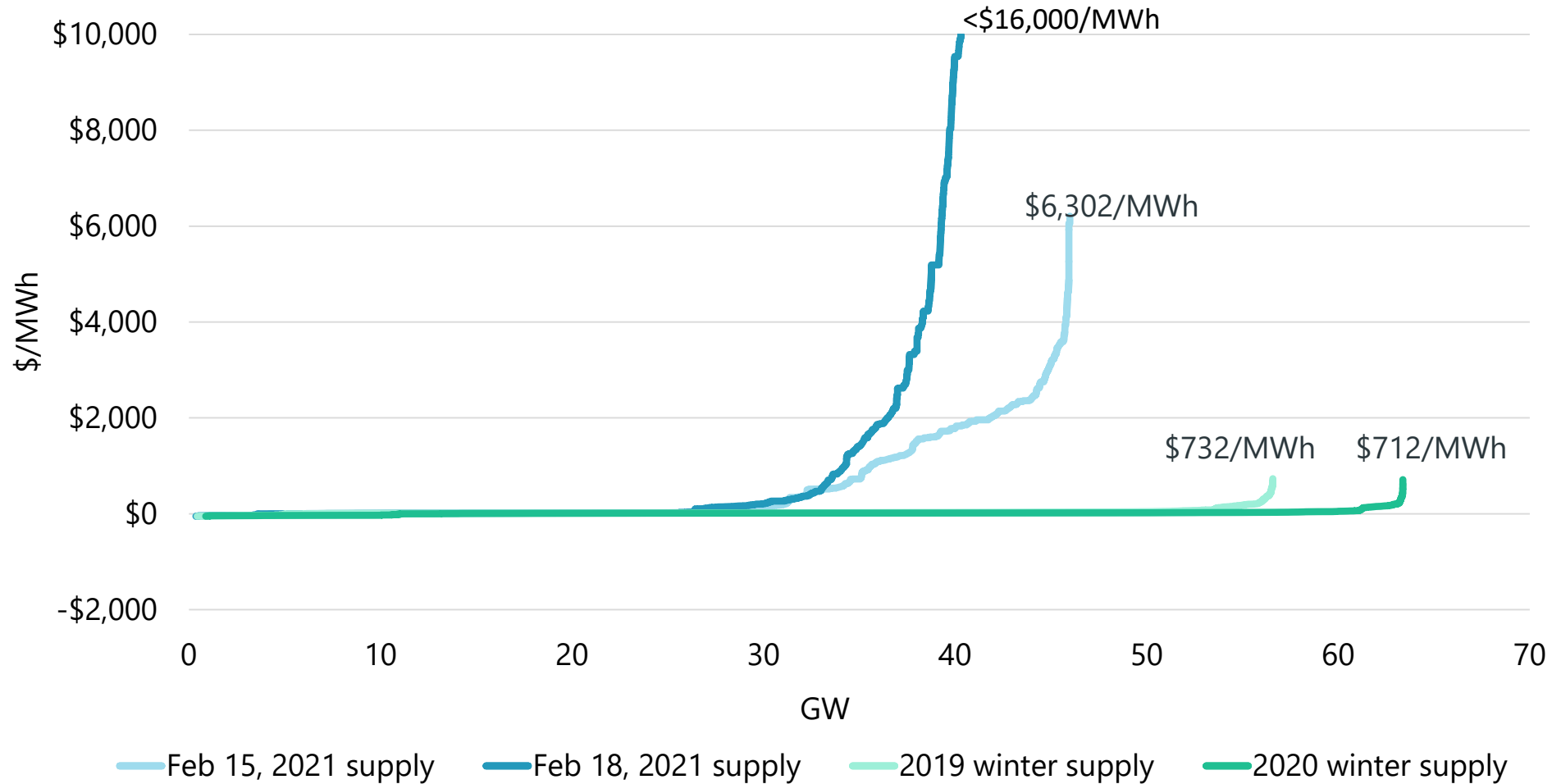


- Fuel supply
- Equipment failure
- Regulatory/safety/environmental
- Routine generator maintenance
- Excess capacity/economic
- Other

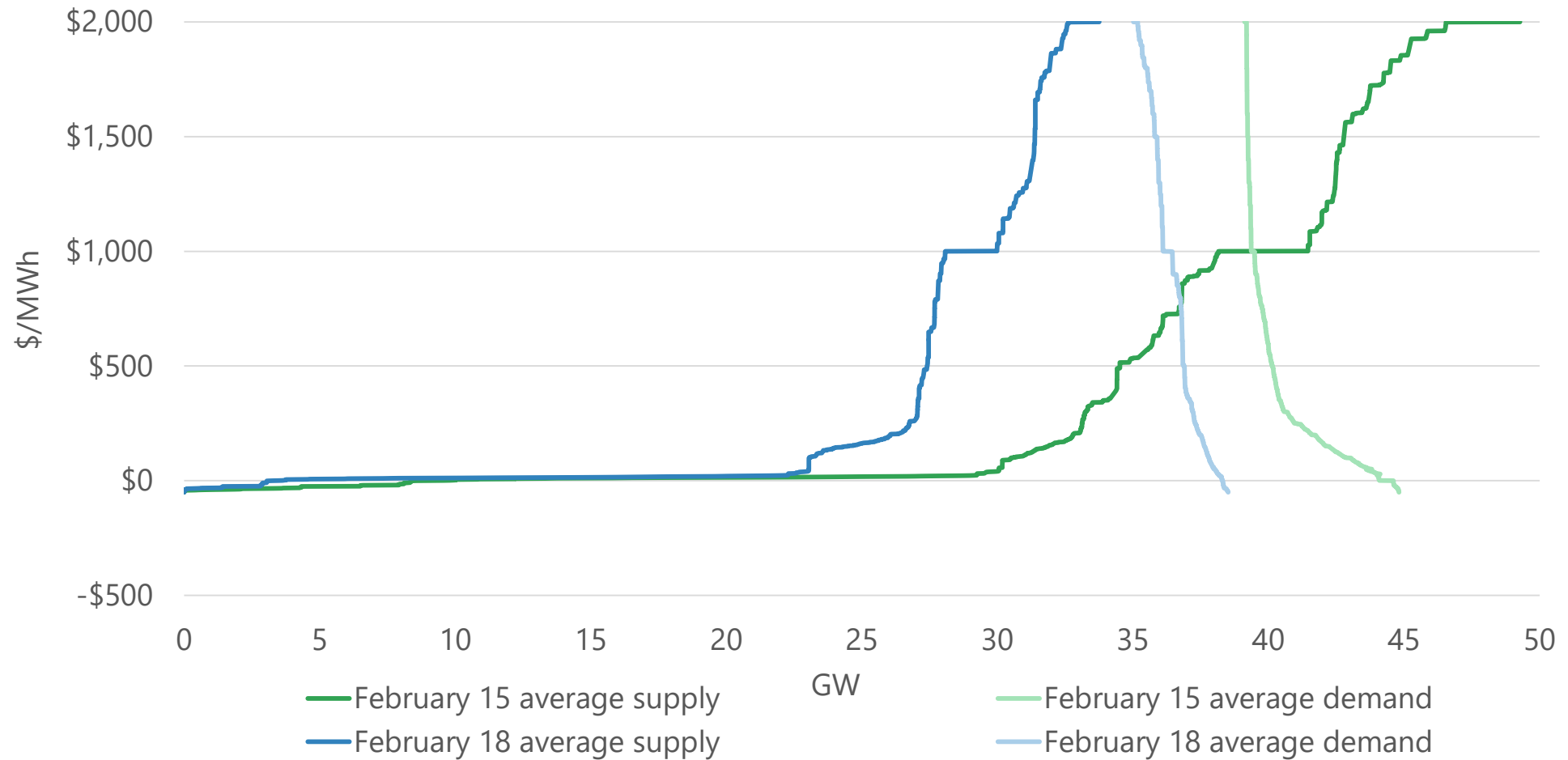
GENERATION OUTAGES BY FUEL TYPE



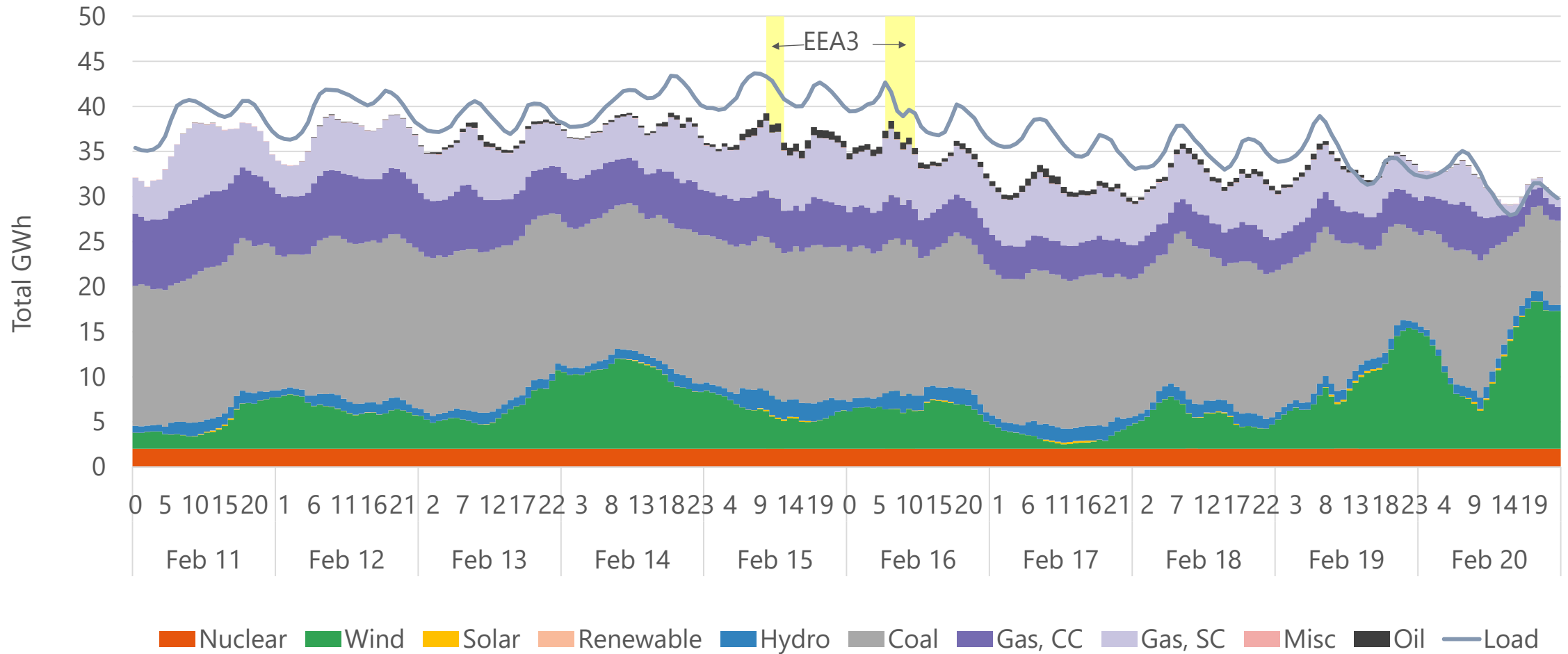
SUPPLY CURVE – UNCAPPED OFFERS



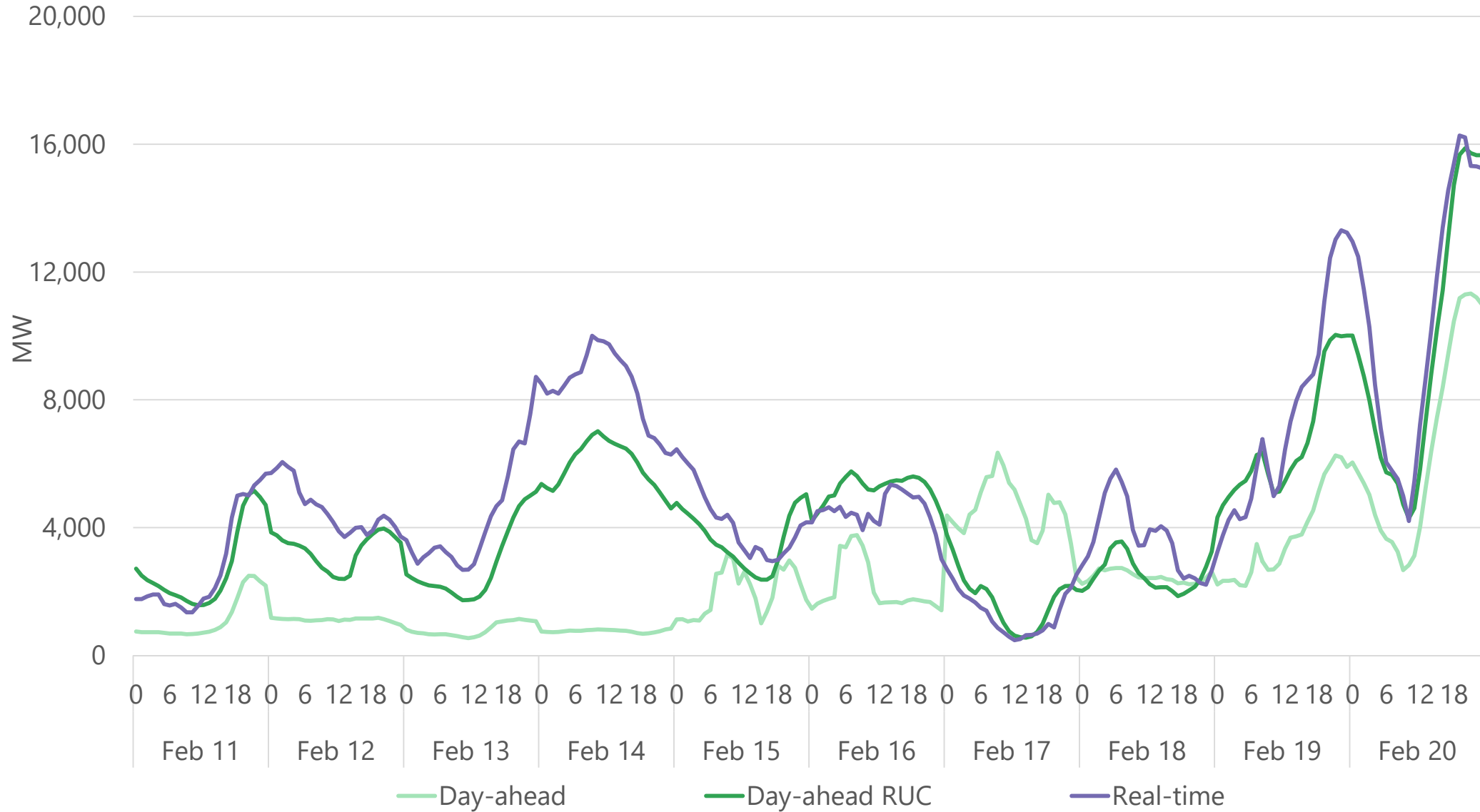
DAY-AHEAD SUPPLY CURVE – CAPPED OFFERS



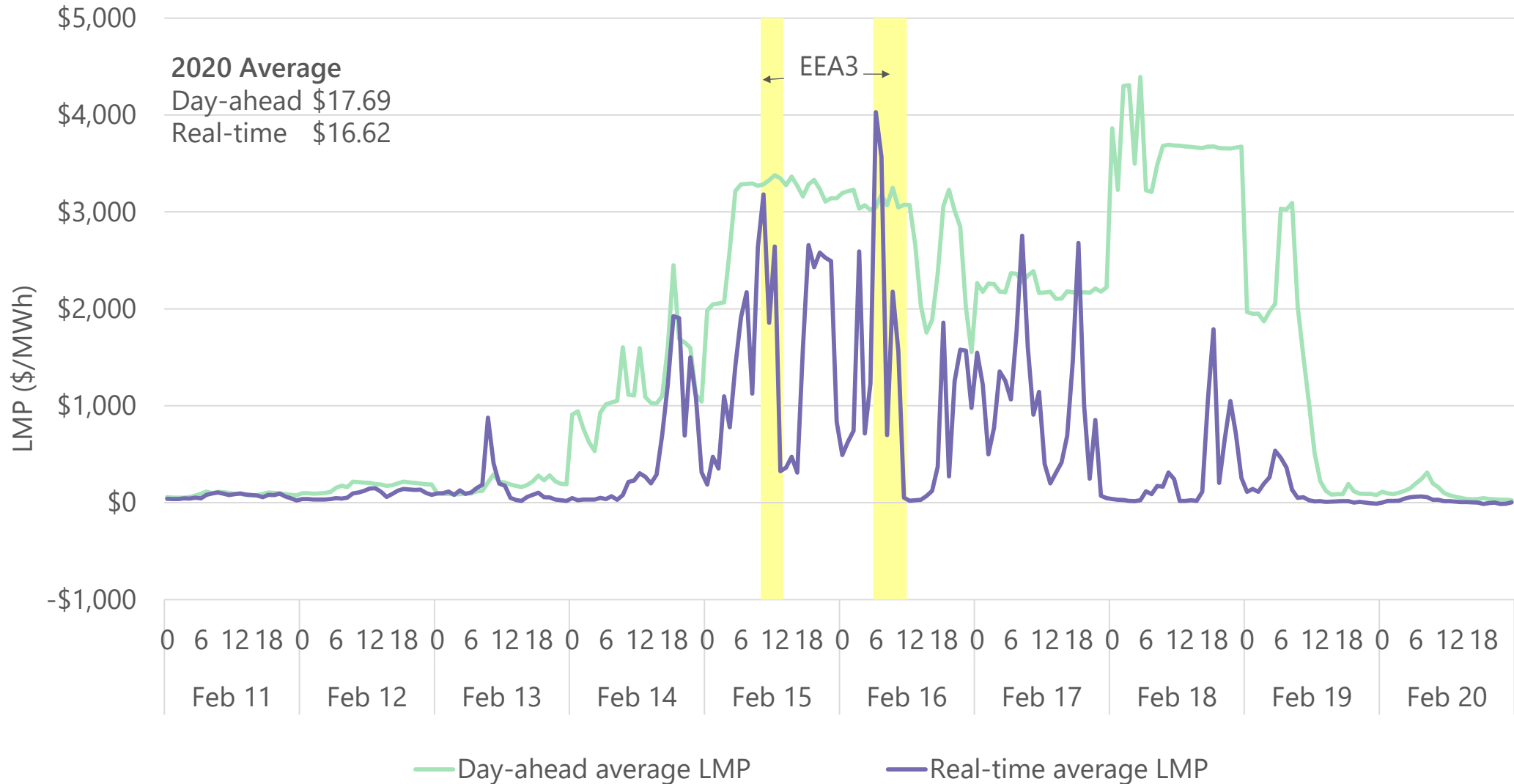
GENERATION BY FUEL TYPE



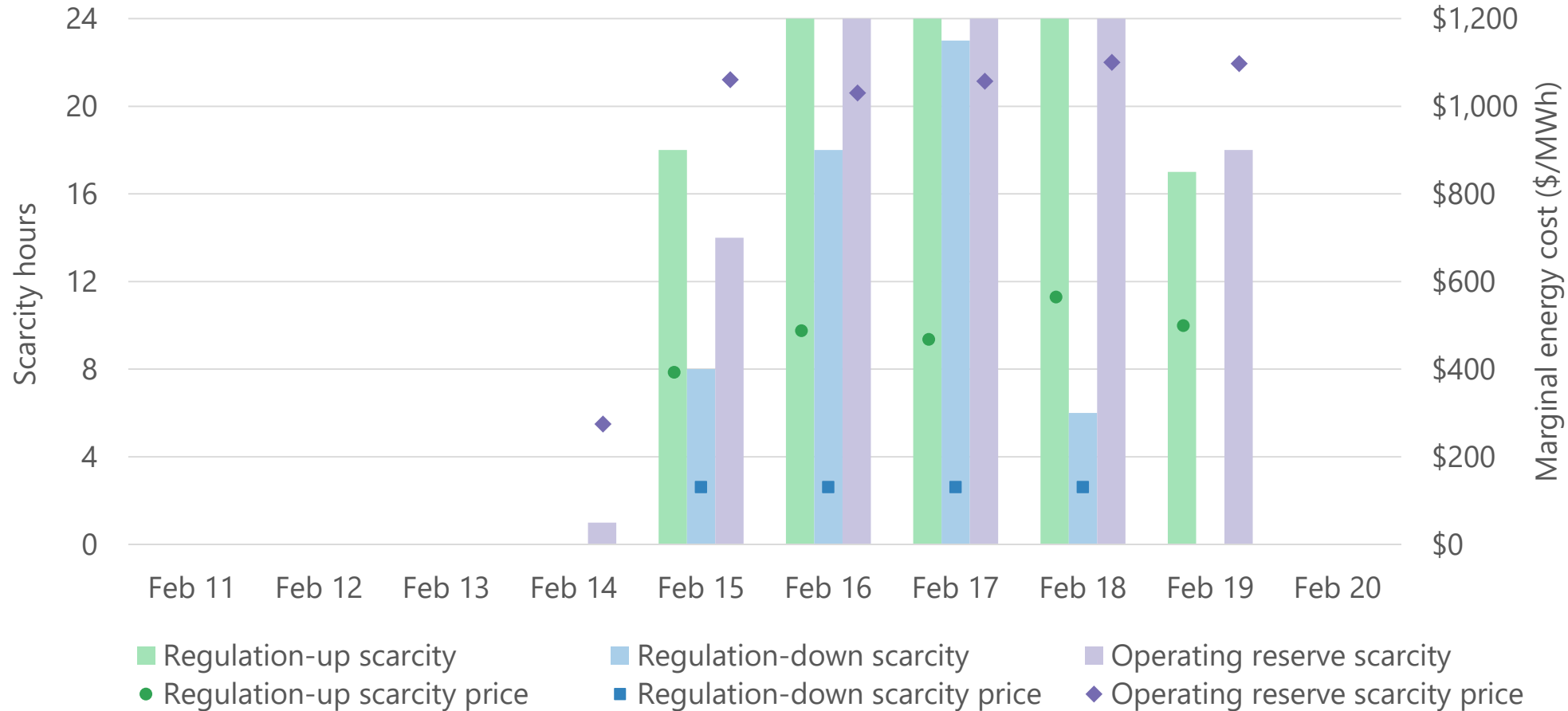
WIND GENERATION



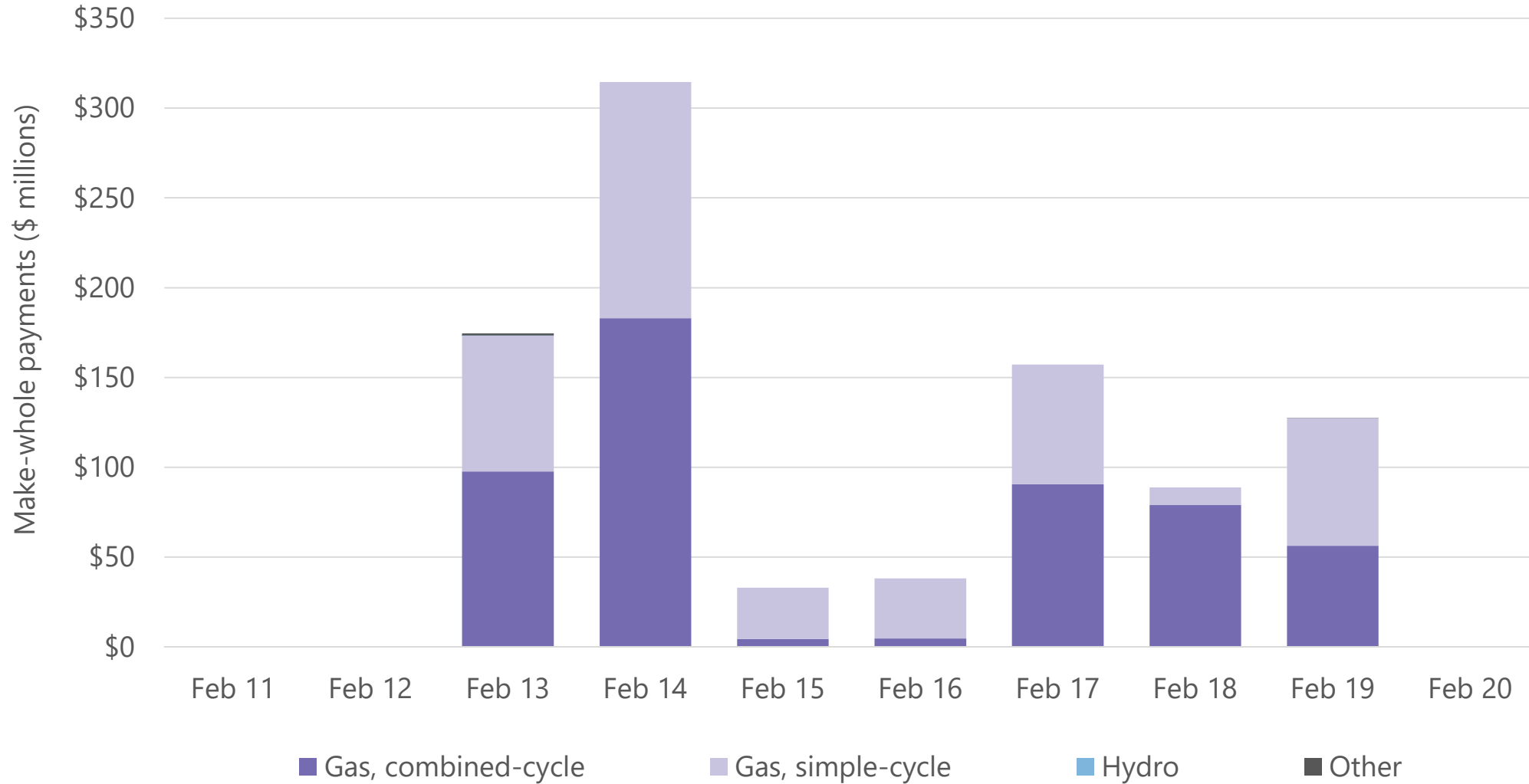
HOURLY ENERGY PRICES



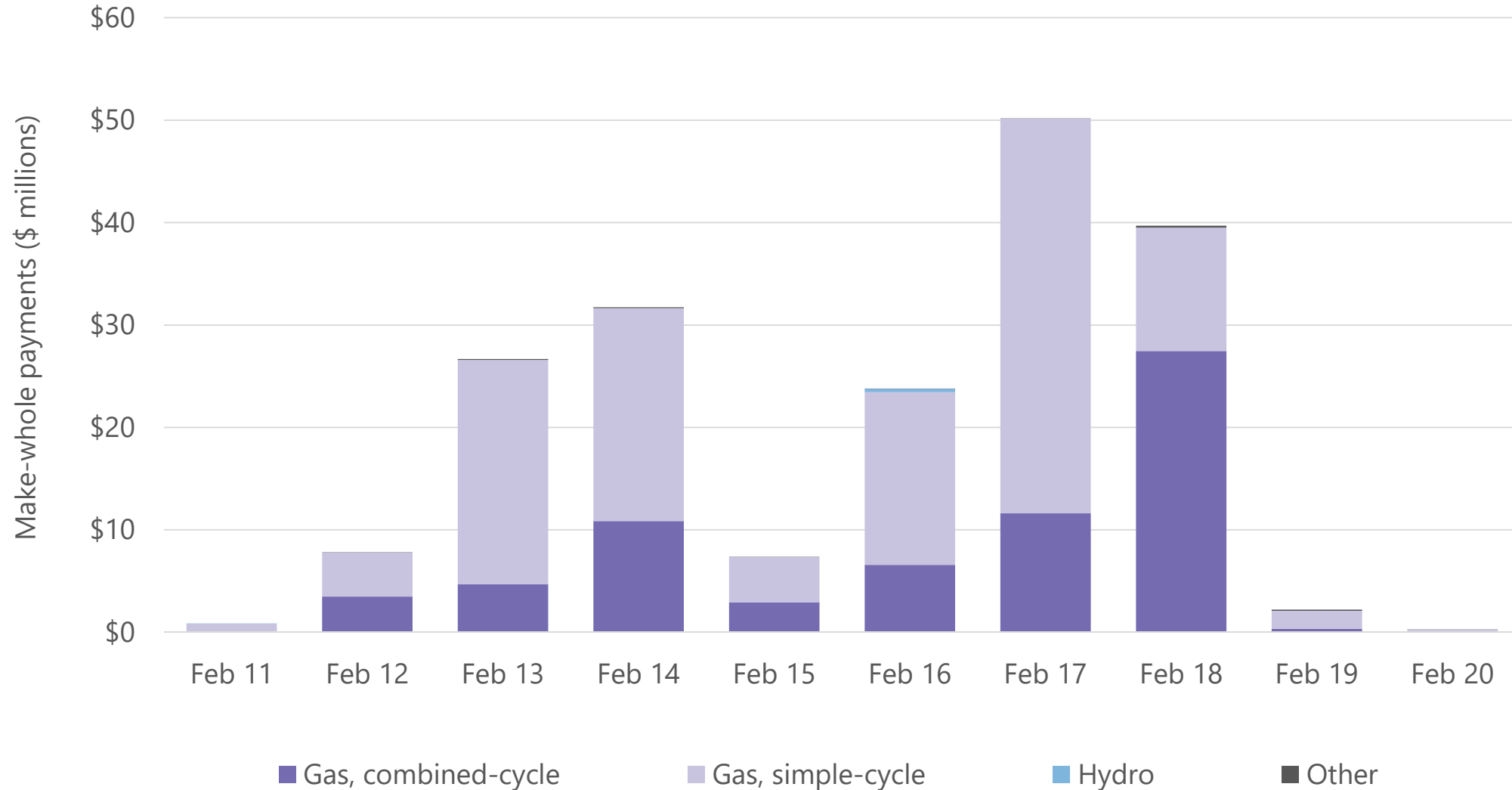
DAY-AHEAD SCARCITY



DAY-AHEAD MAKE-WHOLE PAYMENTS



REAL-TIME MAKE-WHOLE PAYMENTS



KEY TAKEAWAYS

- Overall, electric markets worked
 - High prices in SPP signaled imports from other regions
 - Imports addressed capacity shortfalls in SPP
- Fuel supply issues, primarily natural gas, were a primary cause of outages and resource scarcity
- Exorbitant prices for natural gas drove electric prices and costs

KEY QUESTIONS

- Should there be seasonal or monthly capacity requirements?
- Can natural gas resources be considered firm supply in winter?
- Should there be performance incentives/disincentives?
- How can gas/electric coordination be improved?
- What visibility should the RTO/market have with regards to resources behind the meter?
- How should economic outages be treated during emergencies?
- Could availability payments help manage outages?

QUESTIONS?